

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	600	-	49,791	410	-552	-37	50,110	176	0	15,496
Natural Gas Liquids and LRGs	527	1,831	1,210	2,055	-	3	92	138	5,390	7,056
Pentanes Plus	90	-	0	0	-	4	0	1	85	25
Liquefied Petroleum Gases	437	1,831	1,210	2,055	-	-1	92	137	5,305	7,031
Ethane/Ethylene	6	10	0	0	-	0	0	0	16	0
Propane/Propylene	293	1,401	1,001	2,030	-	-163	0	12	4,876	4,183
Normal Butane/Butylene	94	620	209	25	-	182	0	125	641	2,607
Isobutane/Isobutylene	44	-200	0	0	-	-20	92	0	-228	241
Other Liquids	-	-	16,077	544	129	-1,697	18,759	186	-498	23,424
Other Hydrocarbons/Oxygenates	-	-	646	0	1,670	-323	2,557	82	0	1,635
Unfinished Oils	-	-	3,059	-94	-	-134	3,760	0	-661	7,669
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,372	638	-1,541	-1,243	12,608	104	0	14,025
Reformulated	-	-	2,299	432	266	-1,999	4,996	0	0	3,666
Conventional	-	-	10,073	206	-1,807	756	7,612	104	0	10,359
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-166	0	163	95
Finished Petroleum Products	-	69,411	40,434	89,643	1,594	-3,913	-	1,865	203,131	125,768
Finished Motor Gasoline	-	39,367	15,272	47,909	1,594	-5,699	-	20	109,821	35,985
Reformulated	-	23,229	8,738	8,322	-248	-2,649	-	16	42,674	10,760
Conventional	-	16,138	6,534	39,587	1,843	-3,050	-	4	67,147	25,225
Finished Aviation Gasoline	-	0	4	92	-	-18	-	0	114	79
Kerosene-Type Jet Fuel	-	2,911	780	16,052	-	-1,851	-	295	21,299	8,788
Kerosene	-	272	48	20	-	508	-	6	-174	2,145
Distillate Fuel Oil ^e	-	15,465	7,264	22,279	-	6,156	-	199	38,653	59,669
15 ppm sulfur and under	-	0	0	0	-	122	-	0	-122	546
Greater than 15 ppm to 500 ppm sulfur	-	9,047	2,856	14,737	-	536	-	47	26,057	19,352
Greater than 500 ppm sulfur	-	6,418	4,408	7,542	-	5,498	-	152	12,718	39,771
Residual Fuel Oil ^f	-	2,982	13,978	1,729	-	-1,445	-	646	19,488	11,878
Less than 0.31 percent sulfur	-	1,091	1,679	475	-	-75	-	-	-	2,571
0.31 to 1.00 percent sulfur	-	1,649	6,440	0	-	-1,193	-	-	-	4,131
Greater than 1.00 percent sulfur	-	242	5,859	1,254	-	-177	-	-	-	5,176
Petrochemical Feedstocks	-	416	749	152	-	7	-	-	1,310	439
Naphtha for Petro. Feed. Use	-	416	741	82	-	7	-	-	1,232	439
Other Oils for Petro. Feed. Use	-	0	8	70	-	0	-	-	78	0
Special Naphthas	-	64	145	9	-	-2	-	2	218	69
Lubricants	-	535	41	534	-	0	-	161	949	1,819
Waxes	-	16	15	0	-	-6	-	37	0	171
Petroleum Coke	-	1,582	677	-	-	-12	-	164	2,107	139
Marketable	-	580	677	-	-	-12	-	164	1,105	139
Catalyst	-	1,002	-	-	-	-	-	-	1,002	-
Asphalt and Road Oil	-	3,549	1,461	867	-	-1,451	-	322	7,006	4,465
Still Gas	-	2,202	-	-	-	-	-	-	2,202	-
Miscellaneous Products	-	50	0	0	-	-100	-	13	137	122
Total	1,127	71,242	107,512	92,652	1,171	-5,644	68,961	2,364	208,023	171,744

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."